

STATE OF SOUTH CAROLINA

South Carolina Electric & Gas Company Request for
Approval of Contract for Electric Service with
Intertape Polymer Group

BEFORE THE
PUBLIC SERVICE COMMISSION
OF SOUTH CAROLINA

COVER SHEET

DOCKET

NUMBER: 2013 - 445 - E

(Please type or print)

Submitted by: Matthew W. Gissendanner

SC Bar Number: 76027

Address: SCANA Corp.
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Other:

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NOTE: The cover sheet and information contained herein neither replaces nor supplements the filing and service of pleadings or other papers as required by law. This form is required for use by the Public Service Commission of South Carolina for the purpose of docketing and must be filled out completely.

DOCKETING INFORMATION (Check all that apply)

- ☐ Emergency Relief demanded in petition ☐ Request for item to be placed on Commission's Agenda expeditiously
- ☐ Other:

INDUSTRY (Check one)	NATURE OF ACTION (Check all that apply)			
<input checked="" type="checkbox"/> Electric	<input type="checkbox"/> Affidavit	<input checked="" type="checkbox"/> Letter	<input checked="" type="checkbox"/> Request	
<input type="checkbox"/> Electric/Gas	<input type="checkbox"/> Agreement	<input type="checkbox"/> Memorandum	<input type="checkbox"/> Request for Certification	
<input type="checkbox"/> Electric/Telecommunications	<input type="checkbox"/> Answer	<input type="checkbox"/> Motion	<input type="checkbox"/> Request for Investigation	
<input type="checkbox"/> Electric/Water	<input type="checkbox"/> Appellate Review	<input type="checkbox"/> Objection	<input type="checkbox"/> Resale Agreement	
<input type="checkbox"/> Electric/Water/Telecom.	<input type="checkbox"/> Application	<input type="checkbox"/> Petition	<input type="checkbox"/> Resale Amendment	
<input type="checkbox"/> Electric/Water/Sewer	<input type="checkbox"/> Brief	<input type="checkbox"/> Petition for Reconsideration	<input type="checkbox"/> Reservation Letter	
<input type="checkbox"/> Gas	<input type="checkbox"/> Certificate	<input type="checkbox"/> Petition for Rulemaking	<input type="checkbox"/> Response	
<input type="checkbox"/> Railroad	<input type="checkbox"/> Comments	<input type="checkbox"/> Petition for Rule to Show Cause	<input type="checkbox"/> Response to Discovery	
<input type="checkbox"/> Sewer	<input type="checkbox"/> Complaint	<input type="checkbox"/> Petition to Intervene	<input type="checkbox"/> Return to Petition	
<input type="checkbox"/> Telecommunications	<input type="checkbox"/> Consent Order	<input type="checkbox"/> Petition to Intervene Out of Time	<input type="checkbox"/> Stipulation	
<input type="checkbox"/> Transportation	<input type="checkbox"/> Discovery	<input type="checkbox"/> Prefiled Testimony	<input type="checkbox"/> Subpoena	
<input type="checkbox"/> Water	<input type="checkbox"/> Exhibit	<input type="checkbox"/> Promotion	<input type="checkbox"/> Tariff	
<input type="checkbox"/> Water/Sewer	<input type="checkbox"/> Expedited Consideration	<input checked="" type="checkbox"/> Proposed Order	<input type="checkbox"/> Other:	
<input type="checkbox"/> Administrative Matter	<input type="checkbox"/> Interconnection Agreement	<input type="checkbox"/> Protest		
<input type="checkbox"/> Other:	<input type="checkbox"/> Interconnection Amendment	<input type="checkbox"/> Publisher's Affidavit		
	<input type="checkbox"/> Late-Filed Exhibit	<input type="checkbox"/> Report		



Matthew W. Gissendanner
Assistant General Counsel

matthew.gissendanner@scana.com

December 5, 2013

VIA HAND DELIVERY

The Honorable Jocelyn G. Boyd
Chief Clerk/Administrator
Public Service Commission of South Carolina
101 Executive Center Drive
Columbia, South Carolina 29210

RECEIVED
PUBLIC SERVICE
COMMISSION
DECEMBER 10 2013

RE: South Carolina Electric & Gas Company
Request for Approval of Contract for Electric Service with Intertape Polymer Group

Dear Ms. Boyd:

Pursuant to 10 S.C. Code Ann. Regs. 103-303 (2012), South Carolina Electric & Gas Company ("SCE&G" or "Company") hereby files and seeks approval of a Contract for Electric Service ("Contract") between SCE&G and Intertape Polymer Group ("IPG"), with such approval to be made effective as of November 21, 2013. Under the contract, SCE&G will begin providing service to IPG no later than March 1, 2014. The Contract continues for ten (10) years from the date of service, unless an early termination is mutually agreed upon by the parties. The Contract is automatically extended thereafter until terminated by either party.

IPG, which is headquartered in Montreal, Quebec, and Bradenton, Florida, is a recognized leader in the development, manufacture and sale of a variety of paper and film based pressure sensitive and water activated tapes, specialized polyolefin films, woven fabrics and complementary packaging systems for industrial and retail use. The Contract is related to IPG's decision to relocate, expand, and modernize its existing facility, which is over 50 years old and located on South Beltline Boulevard in east Columbia, by moving to the Carolina Pines Industrial Park location in Blythewood, South Carolina. According to IPG, its recent purchase of a 350,000-square-foot building in the Carolina Pines Industrial Park, which had been vacant since April 2011, represents a \$26 million investment by IPG to keep its operations in Richland County rather than move out of state.

Due to the commercial sensitivity and proprietary nature of certain provisions of this Contract as well as the highly competitive nature of the industry in which IPG operates, the Company and IPG respectfully request that the Public Service Commission of South Carolina ("Commission") find that the Contract contains protected information and issue a protective order barring the disclosure of this Contract under the Freedom of Information Act, S.C. Code Ann. §§ 30-4-10 *et seq.*, 10 S.C. Code Ann. Regs. 103-804(S)(1), or any other provision of law. Pursuant to 10 S.C. Code Ann. Regs. 103-804(S)(2), the determination of whether a document may be exempt from disclosure is within the Commission's discretion.

To this end, and in accordance with Commission Order No. 2005-226, dated May 6, 2005, in Docket No. 2005-83-A, we enclose with this letter a redacted version of the Contract that protects from disclosure the sensitive, proprietary and commercially valuable information, while making available for public viewing non-protected information. We also enclose a copy of the unredacted Contract in a separate, sealed envelope and respectfully request that, in the event that anyone should seek disclosure of this unredacted Contract, the Commission notify SCE&G of such request and provide it with an opportunity to obtain an order from this Commission or a court of competent jurisdiction protecting the Contract from disclosure.

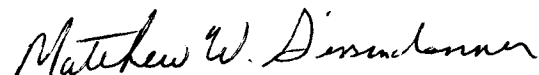
Enclosed are the following:

- (1) A true and correct copy of the original Contract in a sealed envelope marked "CONFIDENTIAL." Each page of the Contract is also marked "CONFIDENTIAL."
- (2) Ten (10) copies of a redacted copy of the Contract for filing and public disclosure.

By copy of this letter, we are providing the South Carolina Office of Regulatory Staff ("ORS") with a redacted copy of the Contract for its records. Additionally, SCE&G will make the original, unredacted copy of the Contract available to ORS for its review.

Thank you for your assistance and consideration of this matter. If you have any questions, please do not hesitate to contact us at your convenience.

Very truly yours,



Matthew W. Gissendanner

MWG/mcs

Enclosure

cc: Jeffrey M. Nelson, Esquire
John Flitter
Randy Watts
(via hand delivery)

ORIGINAL

South Carolina Electric & Gas Company

CONTRACT FOR ELECTRIC SERVICE

Effective Date: 11-21-13 Contract No. : E0213043

THE PARTIES HEREIN NAMED AGREE TO THE FOLLOWING

Customer's Legal Name: Intertape Polymer Corp.

D/B/A: Intertape Polymer Group

Premises Served: Packaging Tape Plant

Service Address: 1091 Carolina Pines Drive, Blythewood SC 29016-7786

Billing Address: 1091 Carolina Pines Drive, Blythewood SC 29016-7786

Initial Term Ends: 10 Years after Service Date; Service Date: See Exhibit "A"

Minimum Notice of Termination: 12 Months.

Supply: 23 Kv Service Method: Seven (7) Company-owned pad mounted transformers

Delivery: 277/480 Volts, 3 Phase, 4 Wire, wye Connected
& 4160

Point of Service: Load-side terminals of Company-owned transformers

Metered Voltage: 277/480 Volts; Meter Location: On Company-owned transformers
& 4160

Billing Rate : 23 Contract Demand: 5,500 KW Maximum Capacity: 12,900 KVA

Build-up Period: 6 months NAICS: 322222 SIC: 2672

Special Provisions/Extra Facilities/Explanations: (Acct. No.2-2100-9736-7017) See attached Exhibit "A", which is incorporated herein by reference. This Contract is to establish new service.

This contract incorporates all general, standard, and special terms hereafter or incorporated by reference, and supersedes all previous oral or written agreements/contracts covering the same service.

INTERTAPE POLYMER CORP.

By: _____

Print: Bernard J. Pitts

Title: SVP Finance and Treasurer

SOUTH CAROLINA ELECTRIC & GAS COMPANY

By: _____

Print: William G. Watkins

Title: Manager - Large Customer Accounts & Services

EXHIBIT "A"
Contract for Electric Service between SCE&G and Intertape Polymer Corp.
1091 Carolina Pines Drive, Blythewood SC 29016-7786

GENERAL

This Contract for Electric Service (Contract) is being executed between South Carolina Electric & Gas Company (Company) and Intertape Polymer Corp. (Customer) for and on behalf of themselves, their successors and assigns, and supersedes all other previous oral or written contracts/agreements covering the same services.

All provisions of the Company's Industrial Power Service Rate 23 are incorporated herein by reference and are a part of this Contract for Electric Service unless expressly deleted or modified herein.

Section I. SERVICE FACILITIES

Service will be provided via the following pad mounted transformers provided by the Company:

<u>Number</u>	<u>Capacity</u>	<u>Voltage</u>	<u>Notes</u>
Three (3)	5,000 kVA	23 kV to 4160 Volts	Two in service, one on-site spare
Two (2)	2,500 kVA	23 kV to 277/480 Volts	
One (1)	2,000 kVA	23 kV to 277/480 Volts	
One (1)	1,500 kVA	23 kV to 277/480 Volts	
One (1)	1,000 kVA	23 kV to 277/480 Volts	Currently installed

Coincidental Peak Billing: The monthly billing shall be on one account, based on the arithmetic sum of energy, and the coincidental peak demand as recorded at the seven (7) metering points during each billing period.

Distribution Facility Protection: Company owns and will maintain the pad-mounted transformers, primary cable, primary protective equipment, and metering equipment. Customer owns and will maintain the concrete transformer pad(s) and all circuits and equipment on load side of transformer terminals. Customer agrees to keep transformers and primary cable unencumbered and accessible to Company's maintenance vehicles and to keep transformers protected from vehicular traffic according to Company's standards. Customer agrees to distribute its internal secondary loads in such manner as not to overload any transformer.

Maximum Capacity: In the event Customer anticipates load will exceed current Maximum Capacity of 12,900 kVA, Customer shall provide no less than ninety (90) days written notice to the Company of the increased maximum load.

Approval Initials



FOR CUSTOMER



FOR COMPANY

Section II. SPECIAL CONDITIONS

Contract Rate

Beginning with the date that service commences under this Contract as described in Section V. and extending for the ten year Initial Term, Customer will be billed according to a Contract Rate consisting of: 1) a Basic Facilities Charge; 2) an Energy Charge; 3) a Demand Charge; and, 4) an Economic Development Incentive Credit, as follows:

- 1) Basic Facilities Charge: The Customer's Basic Facilities Charge shall be the "Basic Facilities Charge" included in Industrial Power Service Rate 23 (IPS Rate 23), in effect at the time of billing.
 - 2) Energy Charge: The Customer's Energy Charge shall be determined by applying the "Energy Charge" per kWh in the Company's IPS Rate 23, in effect at the time of billing, to the billing kWh as measured by the Company.
 - 3) Demand Charge: The Customer's Demand Charge shall be determined by applying the "Demand Charge" per kW of Billing Demand in the Company's IPS Rate 23, in effect at the time of billing, to the kW billing demand as determined by the Company.
- [REDACTED]
- [REDACTED]
- [REDACTED]

Section III. Regulatory Approval

The Customer agrees to support the Company in its request to the Public Service Commission of South Carolina ("Commission") to protect the confidential information contained within this Contract. This Contract is subject to the approval of the Commission, and any and all provisions herein are subject to change by order(s) of the Commission and the Customer agrees to support the Company in its request to the Commission seeking approval of the Contract.

Section IV. Confidentiality

Company and Customer hereby agree to keep the terms of this Contract confidential. Neither party shall disclose directly or indirectly without the prior written consent of the other party the terms of this Contract to a third party except (i) in order to comply with any applicable law, order, regulation, or exchange rule; (ii) to the extent necessary for the enforcement of this Contract; or (iii) to its employees, lenders, counsel, accountants and other agents on a need-to-know basis for the analysis of business issues related to this Contract, provided such persons shall have agreed to keep such terms confidential. The existence of this Contract is not confidential.

Approval Initials


FOR CUSTOMER


FOR COMPANY

Section V. Service Date

For several months after electric service is made available from the Company-owned transformers, the Customer intends to perform electrical check out of switchgear, transformers and protection schemes within its facility. Once Customer's electric system commissioning is complete, the Customer will begin checking out production equipment and building up its load for manufacturing. To accommodate this process, the Customer may initially take service under Company's Rate Schedule 9. If Customer opts for Rate 9 initially, Customer may at any time, with 30 days prior written notice, begin taking service under the Contract Rate described in Section II. Rate 9 is only available to Customer under this Contract during the first three (3) months after service is initially made available to the Customer from the transformers included in Section I, excluding the transformer designated as an on-site spare. Service received by Customer after that will automatically be billed in accordance with Section II. The "Service Date", unless otherwise agreed to by the Customer and the Company, shall be the later of : (a) the date upon which Customer's service is changed from Rate 9 to Section II, and (b) three (3) months after the Company-owned transformers are energized and electric service first made available to the Customer (even if Customer does not take service). The Company's standard Build-Up Period will begin on the Service Date and continue for a period of six (6) months.

Customer has requested service by March 1, 2014. In order to meet this date, Customer agrees to furnish, according to Company's specifications and at no cost to Company, mutually agreeable site(s) and concrete pad(s) for Company's transformers, conduits for 23 kV underground transformer feeders, suitable rights-of-way and easements and unrestricted access for Company to maintain its equipment. Customer further acknowledges that Company must receive all on-site right of ways and easements no later than September 27, 2013, concrete transformer pad(s) and all necessary underground conduits must be available no later than January 30, 2014. Company agrees to use its best efforts to meet the service date and will inform Customer of any unforeseen off-site right of way/easement or other issues that may preclude meeting that date.

Section VI. Contract Demand

The Contract Demand specified on Page 1 of 6 is 5,500 kW. During the six (6) months following the Standard Build-Up Period, the contract demand will be 2,750 kW.

Approval Initials

FOR CUSTOMER

FOR COMPANY

STANDARD CONDITIONS

Supply and Use: Company agrees to sell and Customer agrees to buy from Company all purchased electric energy, capacity, related transmission services and any related distribution services required by Customer for use on its premises covered hereunder. Resale by Customer of energy, capacity, related transmission or related distribution services is not permitted.

Creditworthiness: Company, in order to satisfy itself of the ability of the Customer to meet its obligations under the contract may conduct periodic reasonable credit reviews in accordance with standard commercial practices. Customer agrees to assist in these reviews by providing financial information and at the request of the Company, will maintain such credit support or surety including but not limited to, an unconditional and irrevocable letter of credit to provide adequate security for protection against the risk of nonpayment. Satisfactory financial information which is publicly available will comply with this requirement.

Service Application, Deposit and Release: Prior to receiving service, Customer or its Agent must: (a) Ensure that an application for service is made to Company, either in person at one of Company's commercial offices or through the Company representative coordinating the service arrangements; (b) Post a service deposit with Company (as determined by Company in accordance with S.C. Public Service Commission regulations), unless waived by Company in favor of other satisfactory assurance for payment of bills; and (c) Ensure that any inspections required by governmental authorities having jurisdiction are completed and notice thereof is given to the Company.

Commencement of New Service: Company and Customer shall make every reasonable effort to have their respective facilities ready for service by the **Service Date** stated on Page 1. If conditions should change, the affected party shall immediately notify the other.

Assignment: Neither Party shall assign this Agreement or its rights hereunder without the prior written consent of the other Party, which consent will not be unreasonably withheld.

Term: This Contract shall commence on the **Effective Date** (the date on which this contract is fully executed) and shall continue for the full **Initial Term**, unless an early termination is mutually agreed upon. Thereafter, it will extend automatically until terminated by either party giving the other a written **Minimum Termination Notice**. Billing for service rendered hereunder shall commence on the **Service Date** (the date customer contracts for service under the tariff applicable to this contract) or the date that service is first made available, whichever is later, or in accordance with terms stated under **Special Provisions**.

Termination: Should Customer terminate this contract and disconnect service for any reason, either during the initial term or any extension thereof unless waived as provided for herein, Customer shall pay to the Company a facilities termination charge equal to (a) the total installed cost of facilities dedicated solely for serving Customer, (b) less any Customer contribution to construction, (c) less accumulated depreciation of the facilities funded by Company, (d) less salvage value of all facilities dedicated solely for serving Customer, (e) plus the cost of removal (including any associated environmental investigation/remediation costs related to a spill or release of hazardous substances caused by Customer or those paid or incurred by the Company which were not the result of negligence on the part of the Company), all as determined by Company in accordance with its standard accounting practices; provided, however, that the termination charge shall not be less than zero. Customers who terminate prior to the expiration of the initial term or any extension thereof may also be required to pay to Company a demand termination charge equal to 90% of the maximum demand set during the term times the demand rate in effect at the time of termination times the number of months remaining in the contract period.

Approval Initials

For Customer

For Company

Company may waive a portion or all of the termination charges where (1) a successor contract is executed prior to termination of this Contract, or (2) Customer is able to furnish Company with satisfactory evidence that a successor customer will occupy the premises within a reasonable time and contract for substantially the same service facilities. If deregulation should occur during the term of this contract, the above demand termination charge, after deregulation, will be determined by appropriate governing authority(ies) rules at that time. The termination charges above shall not preclude additional termination charges approved by the SCPSC or imposed by law.

Impaired Service: Customer shall be responsible for installing and maintaining on its system such protective equipment as necessary for protecting its equipment from single phase conditions, momentary interruptions or voltage fluctuations arising from conditions on its system or from Company's supply lines. Customer shall not operate its equipment of such nature and in such manner as to impose voltage flicker, surges, or harmonics on Company's system that adversely affects the Company's system or its service to other Customers. Adverse conditions verifiable as of Customer origin shall be corrected promptly by Customer or upon Notice Company may discontinue service until the conditions are corrected. Customer agrees to keep Company equipment unencumbered and accessible at all times.

Load Increase: If Customer contemplates a load increase which may exceed the **Maximum Capacity** stated on Page 1, Customer shall give Company written notice of planned increase, with sufficient lead time for Company to enlarge its facilities. In such cases this Contract may be amended by mutual consent of the parties to reflect any changes in the service characteristics, applicable charges or conditions of service.

Facility Relocation: Should Customer request Company to relocate any of its facilities, or take any action which will require Company to relocate its facilities, Customer shall reimburse Company for the costs incurred.

Hold Harmless: Company and Customer do respectively assume full responsibility for the maintenance and operation of the facilities owned and/or operated by each, and each shall indemnify and except as hereafter limited, shall hold the other harmless from any loss resulting from bodily injury (including death) or damage of property arising directly or indirectly out of any negligent or willful act or failure to act on the indemnitor's part in the installation, maintenance, operation, replacement and/or removal of the facilities owned and operated by each. Neither party shall be liable to the other in any event, whether in contract, tort or otherwise, for any loss of revenue, profits, use of production, costs of capital or purchased or replacement power, interest, business interruption, claims of customers or any other incidental, indirect or consequential damages of any nature whatsoever. Customer(s) acknowledge(s) the presence of overhead and/or underground power lines and understands that contact with them could cause serious injury or death.

South Carolina Public Service Commission: This Contract, the **Billing Rate** referenced on Page 1, and all services rendered hereunder, are subject to the Company's "General Terms and Conditions" as approved by the Commission, and to the "Rules and Regulations" of the Commission, as the foregoing now exist or may be amended in the manner prescribed by law. The billing Rate and General Terms and Conditions are attached and made a part hereof; Rules and Regulations are made a part by reference and are available upon request. This contract is specifically intended to survive deregulation or retail access.

Bold Print Terms: Bold Print terms reference the corresponding completed blanks on Page 1.

Approval Initials

For Customer

For Company